

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

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ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY
Z CORPORATION COMMISSION
DIRECTOR OF UTILITIES

E-01461A
Trico Electric Cooperative, Inc.
P.O. Box 930
Marana AZ 85653

ANNUAL REPORT

FOR YEAR ENDING

12	31	2003
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FOR COMMISSION USE

ANN 0	03
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COMPANY INFORMATION

Company Name (Business Name) <u>TRICO ELECTRIC COOPERATIVE INC</u>		
Mailing Address <u>PO BOX 930</u>		
<u>MARANA</u> (City)	<u>AZ</u> (State)	<u>85653-0930</u> (Zip)
<u>(520) 744-2944</u> Telephone No. (Include Area Code)	<u>(520) 744-2329</u> Fax No. (Include Area Code)	<u>N/A</u> Pager/Cell No. (Include Area Code)
Email Address <u>mathey@trico.coop</u> or <u>swallis@trico.coop</u>		
Local Office Mailing Address <u>PO BOX 930</u>		
<u>MARANA</u> (City)	<u>AZ</u> (State)	<u>85653-0930</u> (Zip)
<u>(520) 744-2944</u> Local Office Telephone No. (Include Area Code)	<u>(520) 744-2329</u> Fax No. (Include Area Code)	<u>N/A</u> Pager/Cell No. (Include Area Code)
Email Address <u>mathey@trico.coop</u> or <u>swallis@trico.coop</u>		

MANAGEMENT INFORMATION

Management Contact: <u>SILVIA M WALLIS</u>		<u>ACCOUNTING SUPERVISOR</u>	
(Name)		(Title)	
<u>8600 W TANGERINE RD</u> (Street)	<u>MARANA</u> (City)	<u>AZ</u> (State)	<u>85653</u> (Zip)
<u>(520) 744-2944</u> Telephone No. (Include Area Code)	<u>(520) 682-4896</u> Fax No. (Include Area Code)	<u>N/A</u> Pager/Cell No. (Include Area Code)	
Email Address <u>swallis@trico.coop</u>			
On Site Manager: <u>MARVIN L ATHEY</u>			
(Name)			
<u>8600 W TANGERINE RD</u> (Street)	<u>MARANA</u> (City)	<u>AZ</u> (State)	<u>85653</u> (Zip)
<u>(520) 744-2944</u> Telephone No. (Include Area Code)	<u>(520) 744-2329</u> Fax No. (Include Area Code)	<u>N/A</u> Pager/Cell No. (Include Area Code)	
Email Address <u>mathey@trico.coop</u>			

☒ Please mark this box if the above address(es) have changed or are updated since the last filing. emails

Statutory Agent: WATERFALL, ECONOMIDIS, CALDWELL, HANSHAW & VILLAMANA

(Name)

5210 E WILLIAMS CIRCLE STE 800

(Street)

TUCSON

(City)

AZ

(State)

85711-4473

(Zip)

(520) 790-5828

Telephone No. (Include Area Code)

(520)-745-1279

Fax No. (Include Area Code)

N/A

Pager/Cell No. (Include Area Code)

Attorney: RUSSELL JONES

(Name)

5210 E WILLIAMS CIRCLE STE 800

(Street)

TUCSON

(City)

AZ

(State)

85711-4473

(Zip)

(520) 790-5828

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N/A

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OWNERSHIP INFORMATION

Check the following box that applies to your company:

☐ Sole Proprietor (S)

☒ C Corporation (C) (Other than Association/Co-op)

☐ Partnership (P)

☐ Subchapter S Corporation (Z)

☐ Bankruptcy (B)

☐ Association/Co op (A)

☐ Receivership (R)

☐ Limited Liability Company

☐ Other (Describe) _____

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

☐ APACHE

☐ COCHISE

☐ COCONINO

☐ GILA

☐ GRAHAM

☐ GREENLEE

☐ LA PAZ

☐ MARICOPA

☐ MOHAVE

☐ NAVAJO

☒ PIMA

☒ PINAL

☒ SANTA CRUZ

☐ YAVAPAI

☐ YUMA

☐ STATEWIDE

SERVICES AUTHORIZED TO PROVIDE

Check the following box/s for the services that you are authorized to provide:

☒ **Electric**

- ☐ Investor Owned Electric
- ☒ Rural Electric Cooperative
- ☒ Utility Distribution Company
- ☒ Electric Service Provider
- ☐ Transmission Service Provider
- ☒ Meter Service Provider
- ☒ Meter Reading Service Provider
- ☒ Billing and Collection
- ☒ Ancillary Services
- ☐ Generation Provider
- ☐ Aggregator/Broker

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☐ **Gas**

- ☐ Natural Gas
- ☐ Propane

☐ **Other** (Specify) _____

STATISTICAL INFORMATION

TELECOMMUNICATION UTILITIES ONLY

Total residential access lines	_____
Total business access lines	_____
Total revenue from Arizona operations	\$ _____
Total income from Arizona operations	\$ _____
Value of assets used to serve Arizona customers	\$ _____
Accumulated depreciation associated with those assets	\$ _____

STATISTICAL INFORMATION (CONT'D)

ELECTRIC UTILITY PROVIDERS ONLY

Total number of customers	28,730	
Residential	27,361	
Commercial	1,263	
Industrial	55	
Public street and highway lighting	9	
Irrigation	28	
Resale	14	
Total kilowatt-hours sold	449,657,168	kWh
Residential	275,537,705	
Commercial	69,755,594	
Industrial	101,763,684	
Public street and highway lighting	102,728	
Irrigation	2,497,457	
Resale	0	
Maximum Peak Load	116,482	MW

GAS UTILITIES ONLY

Total number of customers		
Residential		
Commercial		
Industrial		
Irrigation		
Resale		
Total therms sold		therms
Residential		
Commercial		
Industrial		
Irrigation		
Resale		

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VERIFICATION
AND
SWORN STATEMENT
Intrastate Revenues Only

ARIZONA CORPORATION COMMISSION
DIRECTOR OF UTILITIES

VERIFICATION

STATE OF ARIZONA

I, THE UNDERSIGNED
OF THE

COUNTY OF (COUNTY NAME)
PIMA
NAME (OWNER OR OFFICIAL) TITLE
MARVIN L ATHEY
COMPANY NAME
TRICO ELECTRIC COOPERATIVE INC

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2003

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT


IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2003 WAS:

Arizona IntraState Gross Operating Revenues Only (\$)

\$ 48,421,706

(THE AMOUNT IN BOX ABOVE
INCLUDES \$ 2,700,831
IN SALES TAXES BILLED, OR COLLECTED)

****REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**


SIGNATURE OF OWNER OR OFFICIAL
(520) 744-2944
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

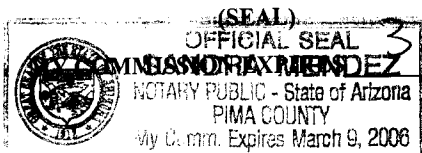
A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

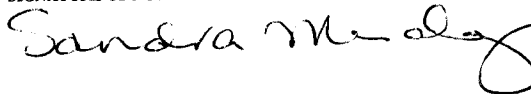
6th

DAY OF

COUNTY NAME	Pima	
MONTH	April	2004



SIGNATURE OF NOTARY PUBLIC



UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

12/2003

FINANCIAL AND STATISTICAL REPORT

BORROWER NAME AND ADDRESS

TRICO ELECTRIC COOP INC

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

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CERTIFICATION

APR 09 2004

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

**12 CORPORATION COMMISSION
DIRECTOR OF UTILITIES**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Steven M Wallis

03/08/2004
DATE

John D. Hey

03/08/2004
DATE

FINANCIAL AND STATISTICAL REPORT

AZ0020

PERIOD ENDED

12/2003

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part A. Statement of Operations

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	42,610,546	45,720,875	46,884,115	3,348,480
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	25,773,444	27,795,432	28,726,221	2,076,789
4. Transmission Expense	15,026	16,102	16,836	1,209
5. Distribution Expense - Operation	3,371,950	4,011,093	4,162,888	325,850
6. Distribution Expense - Maintenance	1,448,392	1,480,923	1,212,141	(67,458)
7. Customer Accounts Expense	1,548,000	1,722,421	1,564,604	212,391
8. Customer Service and Informational Expense	152,774	172,209	179,127	21,792
9. Sales Expense	291,532	295,567	353,016	30,967
10. Administrative and General Expense	2,600,896	2,612,304	2,404,869	319,502
11. Total Operation & Maintenance Expense (2 thru 10)	35,202,014	38,106,051	38,619,702	2,921,042
12. Depreciation and Amortization Expense	3,188,860	3,405,189	3,541,455	295,366
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	439	110	0	66
15. Interest on Long-Term Debt	2,683,806	2,916,405	3,352,397	259,024
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	219,961	118,443	38,467	4,786
18. Other Deductions	129,747	318,567	108,000	86,587
19. Total Cost of Electric Service (11 thru 18)	41,424,827	44,864,765	45,660,021	3,566,871
20. Patronage Capital & Operating Margins (1 minus 19)	1,185,719	856,110	1,224,094	(218,391)
21. Non Operating Margins - Interest	102,282	87,205	95,770	12,335
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	78,455	3,822	(22,678)	(6,604)
25. Generation and Transmission Capital Credits	2,009,234	929,304	0	0
26. Other Capital Credits and Patronage Dividends	99,481	111,910	88,206	7,716
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	3,475,171	1,988,351	1,385,392	(204,944)

Part B. Data on Transmission and Distribution Plant

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	1,541	1,679
2. Services Retired	32	21
3. Total Services in Place	29,880	31,538
4. Idle Services (Exclude Seasonal)	2,249	2,809
5. Miles Transmission	22.00	22.00
6. Miles Distribution - Overhead	1,467.00	1,488.00
7. Miles Distribution - Underground	1,211.00	1,321.00
8. Total Miles Energized (5 + 6 + 7)	2,700.00	2,831.00

USDA-RUS		BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT		AZ0020	
		PERIOD ENDED	
INSTRUCTIONS-See RUS Bulletin 1717B-2		12/2003	
Part C. Balance Sheet			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	121,302,589	29. Memberships	0
2. Construction Work in Progress	6,099,811	30. Patronage Capital	25,425,513
3. Total Utility Plant (1 + 2)	127,402,400	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	25,303,699	32. Operating Margins - Current Year	1,897,325
5. Net Utility Plant (3 - 4)	102,098,701	33. Non-Operating Margins	91,026
6. Non-Utility Property (Net)	15,918	34. Other Margins and Equities	6,682,105
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	34,095,969
8. Invest. in Assoc. Org. - Patronage Capital	4,550,243	36. Long-Term Debt - RUS (Net)	54,815,725
9. Invest. in Assoc. Org. - Other - General Funds	2,435	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	1,358,055	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	0
12. Other Investments	73,622	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	107,292	40. Long-Term Debt Other (Net)	12,776,082
14. Total Other Property & Investments (6 thru 13)	6,107,565	41. Total Long-Term Debt (36 thru 40)	67,591,807
15. Cash - General Funds	1,599,704	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement Obligations	107,292
17. Special Deposits	16,126	44. Total Other Noncurrent Liabilities (42 + 43)	107,292
18. Temporary Investments	0	45. Notes Payable	2,000,000
19. Notes Receivable (Net)	75,422	46. Accounts Payable	2,810,332
20. Accounts Receivable - Sales of Energy (Net)	2,424,844	47. Consumers Deposits	563,789
21. Accounts Receivable - Other (Net)	2,089,809	48. Current Maturities Long-Term Debt	2,122,000
22. Materials and Supplies - Electric & Other	2,169,295	49. Current Maturities Long-Term Debt-Economic Development	0
23. Prepayments	398,314	50. Current Maturities Capital Leases	0
24. Other Current and Accrued Assets	92,525	51. Other Current and Accrued Liabilities	2,451,768
25. Total Current and Accrued Assets (15 thru 24)	8,866,039	52. Total Current & Accrued Liabilities (45 thru 51)	9,947,889
26. Regulatory Assets	0	53. Regulatory Liabilities	0
27. Other Deferred Debits	165,800	54. Other Deferred Credits	5,495,148
28. Total Assets and Other Debits (5+14+25 thru 27)	117,238,105	55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru 54)	117,238,105

Name of Borrower		Report Year	Report Period
TRICO ELECTRIC COOP INC (AZ0020)		2003	12
Part D. Notes to Financial Statements			

NOTES FOR PART N :

1. CFC BORROWED FUNDS USED TO PAY RUS LOANS \$2,014,291.08.
2. RUS BORROWED FUNDS USED TO PAY CFC LOANS \$15,000,000.00.

FINANCIAL AND STATISTICAL REPORT

AZ0020

PERIOD ENDED

12/2003

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part E. Changes in Utility Plant

PLANT ITEM	Balance Beginning of Year	Additions	Retirements	Adjustments and Transfers	Balance End of Year
Distribution Plant	91,448,213	10,461,643	555,057	0	101,354,799
General Plant	6,898,509	835,235	217,603	0	7,516,141
Headquarters Plant	10,481,209	26,504	0	0	10,507,713
Intangibles	1,180	0	0	0	1,180
Transmission Plant	1,723,784	0	0	0	1,723,784
All Other Utility Plant	198,972	0	0	0	198,972
Total Utility Plant in Service (1 thru 6)	110,751,867	11,323,382	772,660	0	121,302,589
Construction Work in Progress	5,893,480	206,331			6,099,811
TOTAL UTILITY PLANT (7 + 8)	116,645,347	11,529,713	772,660	0	127,402,400

Part F. Materials and Supplies

ITEM	Balance Beginning of Year (a)	Purchased (b)	Salvaged (c)	Used (Net) (d)	Sold (e)	Adjustment (f)	Balance End of Year (g)
1. Electric	1,745,209	3,260,629	0	2,799,217	0	(62,368)	2,144,253
2. Other	26,145	33,879	0	34,982	0	0	25,042

Part G. Service Interruptions

ITEM	Avg. Hours per Consumer by Cause Power Supplier (a)	Avg. Hours per Consumer by Cause Extreme Storm (b)	Avg. Hours per Consumer by Cause Prearranged (c)	Avg. Hours per Consumer by Cause All Other (d)	TOTAL (e)
1. Present Year	0.33	1.27	0.00	1.45	3.05
2. Five-Year Average	0.50	0.53	0.00	1.23	2.26

Part H. Employee-Hour and Payroll Statistics

	Amount
1. Number of Full Time Employees	107
2. Employee - Hours Worked - Regular Time	240,581
3. Employee - Hours Worked - Overtime	15,714
4. Payroll - Expensed	3,756,879
5. Payroll - Capitalized	1,704,036
6. Payroll - Other	617,174

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

12/2003

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part I. Patronage Capital

ITEM	DESCRIPTION	This Year (a)	Cumulative (b)
1. Capital Credits Distributions	a. General Retirements	1,166,152	20,224,634
	b. Special Retirements	40,799	276,346
	c. Total Retirements (a + b)	1,206,951	20,500,980
2. Capital Credits Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	0	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	83,388	
	c. Total Cash Received (a + b)	83,388	

Part J. Due from Consumers for Electric Service

	Amount
1. AMOUNT DUE OVER 60 DAYS	97,897
2. AMOUNT WRITTEN OFF DURING YEAR	162,333

FINANCIAL AND STATISTICAL REPORT

AZ0020

PERIOD ENDED

12/2003

INSTRUCTIONS: See RUS Bulletin 1717B-2

Part K. kWh Purchased and Total Cost

Line No.	ITEM (a)	RUS Use Only Supplier Code (b)	kWh Purchased (c)	Total Cost (d)	Average Cost (Cents/kWh) (e)	Included in Total Cost Fuel Cost Adjustment (f)	Included in Total Cost Wheeling and Other Charges (or credits) (g)
1	Arizona Electric Pwr Coop, Inc (AZ0028)	796	476,728,867	27,795,432	5.83	876,332	1,265,707
2		0	0	0	0.00	0	0
3		0	0	0	0.00	0	0
4		0	0	0	0.00	0	0
5		0	0	0	0.00	0	0
6		0	0	0	0.00	0	0
7		0	0	0	0.00	0	0
8		0	0	0	0.00	0	0
9		0	0	0	0.00	0	0
10		0	0	0	0.00	0	0
11		0	0	0	0.00	0	0
12		0	0	0	0.00	0	0
13		0	0	0	0.00	0	0
14		0	0	0	0.00	0	0
15		0	0	0	0.00	0	0
16		0	0	0	0.00	0	0
17		0	0	0	0.00	0	0
18		0	0	0	0.00	0	0
19		0	0	0	0.00	0	0
20		0	0	0	0.00	0	0
Total			476,728,867	27,795,432	5.83	876,332	1,265,707

AZ0020

PERIOD ENDED

12/2003

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part L. Long Term Leases

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USDA-RUS		BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT		AZ0020	
		PERIOD ENDED	
INSTRUCTIONS-See RUS Bulletin 1717B-2		12/2003	
Part M. Annual Meeting and Board Data			
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present (Y/N) ?
03/29/2003	31,544	144	Y
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract (Y/N) ?
6	7	77,607	N

AZ0020

PERIOD ENDED

12/2003

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part N. Long-Term Debt and Debt Service Requirements

[illegible]

FINANCIAL AND STATISTICAL REPORT

AZ0020

PERIOD ENDED

12/2003

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part O. Power Requirements Data Base - Annual Summary

CLASSIFICATION	Consumer Sales & Revenue Data	December (a)	Average No. Consumers Served (b)	Total Year to Date (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	27,361	26,853	
	b. kWh Sold			275,537,705
	c. Revenue			29,213,185
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	27	26	
	b. kWh Sold			2,497,457
	c. Revenue			200,055
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,308	1,286	
	b. kWh Sold			113,237,535
	c. Revenue			11,329,618
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	10	10	
	b. kWh Sold			58,281,743
	c. Revenue			4,039,926
6. Public Street & Highway Lighting	a. No. Consumers Served	9	8	
	b. kWh Sold			102,728
	c. Revenue			14,503
7. Other Sales to Public Authorities	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
9. Sales for Resale - Other	a. No. Consumers Served	14	14	
	b. kWh Sold			0
	c. Revenue			6,269
10. TOTAL No. of Consumers (lines 1a thru 9a)		28,729	28,197	
11. TOTAL kWh Sold (lines 1b thru 9b)				449,657,168
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				44,803,556
13. Other Electric Revenue				917,319
14. kWh - Own Use				1,711,801
15. TOTAL kWh Purchased				476,728,867
16. TOTAL kWh Generated				0
17. Cost of Purchases and Generation and Transmission Expense				27,811,534
18. Interchange - kWh - Net				0
19. System Peak - Sum Annual Peak kW Input from all Sources (Metered)				116,482

Non-coincident _____ Coincident ☒

FINANCIAL AND STATISTICAL REPORT

AZ0020

PERIOD ENDED

12/2003

INSTRUCTIONS-See RUS Bulletin 1717B-2

7a - Part I. Investments

Line No.	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income or Loss (\$) (d)	Rural Development (e)
1. NON-UTILITY PROPERTY (NET)					
1	INTERNET SERVICE	0	34,438		
2	ACCUM PROVISION DEPRE-INTERNET	0	(18,520)		
Total: 1. NON-UTILITY PROPERTY (NET)		0	15,918		
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS					
3	PATRONAGE CAPITAL-AEPCO	0	4,200,111	0	
4	PATRONAGE CAPITAL-NISC	17,316	0	0	
5	PATRONAGE CAPITAL-CFC	0	323,338	0	
6	PATRONAGE CAPITAL-NRTC	9,478	0	0	
7	MEMBERSHIP-NRUCFC	0	1,000	0	
8	MEMBERSHIP-NRECA	10	0	0	
9	MEMBERSHIP-GCSECA	100	0	0	
10	MEMBERSHIP-NISC	25	0	0	
11	MEMBERSHIP-NCSC	100	0	0	
12	MEMBERSHIP-DESERT STAR ISO	1,000	0	0	
13	MEMBERSHIP-SIERRA SOUTHWEST	100	0	0	
14	MEMBERSHIP-SWTEPCO	100	0	0	
15	CAPITAL TERM CERF-CFC	0	1,358,055	0	
Total: 2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS		28,229	5,882,504	0	
4. OTHER INVESTMENTS					
16	FEDERATED STOCK	68,290	0	0	
17	ENERGY RESOURCE CONSERVATION LOANS	5,332	0	0	
Total: 4. OTHER INVESTMENTS		73,622	0	0	
5. SPECIAL FUNDS					
18	DEFERRED COMPENSATION	0	107,292		
Total: 5. SPECIAL FUNDS		0	107,292		
6. CASH - GENERAL					
19	CASH-GENERAL FUNDS	1,458,110	100,000		
20	CASH-CAPITAL CREDIT FUNDS	19,418	0		
21	SECTION 125 DEPOSITS	20,576	0		
22	WORKING FUNDS	1,600	0		
Total: 6. CASH - GENERAL		1,499,704	100,000		
7. SPECIAL DEPOSITS					
23	POSTAGE DEPOSIT-NISC MAILROOM	8,000	0		
24	WORKERS COMPENSATION-PREMIUM DEPOSIT	8,126	0		
Total: 7. SPECIAL DEPOSITS		16,126	0		
9. ACCOUNTS & NOTES RECEIVABLE - NET					
25	NOTES RECEIVABLE-LINE EXTENSION AGREEMENT	75,422	0	0	
26	ACCOUNTS RECEIVABLE-OTHER	2,083,045	0	0	
27	ACCOUNTS RECEIVABLE-EMPLOYEE COMPUTERS	12,243	0	0	
28	ACCOUNTS RECEIVABLE SECTION 125 PLAN	-5,981	0	0	
29	ACCOUNTS RECEIVABLE-SCHOOL TUITION	502	0	0	

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Line No.	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income or Loss (\$) (d)	Rural Development (e)
Total: 9. ACCOUNTS & NOTES RECEIVABLE - NET		2,165,231	0	0	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
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57					
58					
59					
60					
11. TOTAL INVESTMENTS		3,782,912	6,105,714	0	

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7a - Part II. Loan Guarantees/Part III. Ratio

Line No	Organization (a)	Maturity date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1			0	0	
2			0	0	
3			0	0	
4			0	0	
5			0	0	
6			0	0	
7			0	0	
8			0	0	
9			0	0	
10			0	0	
TOTALS			0	0	
TOTAL (included Loan Guarantees only)			0	0	

Ratio of Investments and Loan Guarantees to Utility Plant [Total of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 7, Part C, Line 3)]

3.0 %

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7a - Part IV. Loans

Line No.	Organization (a)	Maturity date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1	Employees, Officers, Directors		25,996	12,243	
2	Energy Resource Conservation Loans		114,279	5,332	
3			0	0	
4			0	0	
5			0	0	
6			0	0	
7			0	0	
8			0	0	
9			0	0	
10			0	0	
11			0	0	
12			0	0	
13			0	0	
14			0	0	
15			0	0	
TOTALS			140,275	17,575	